

Analysis of Rates * and Residential Bills

State of Washington Energy Strategy Technical
Group
July 30, 2010

*-Average Regional Revenue Requirement Per MWH of Sales

Today's presentation covers

- Rates* Calculation Methodology used in the 6th Plan
- Residential Bill Calculation Methodology
- Comparison across scenarios

Key Determinants

- **Costs** (Revenue Requirements) – (\$)
- Electricity **Sales** – (MWh)
- Typical **Household Electricity Use** – (MWh)
- Real Price (**constant 2006 dollar**)- impact of inflation is removed from the calculations.

- Price or Rate = Costs divided by Sales
- Bill = Price times Household Use

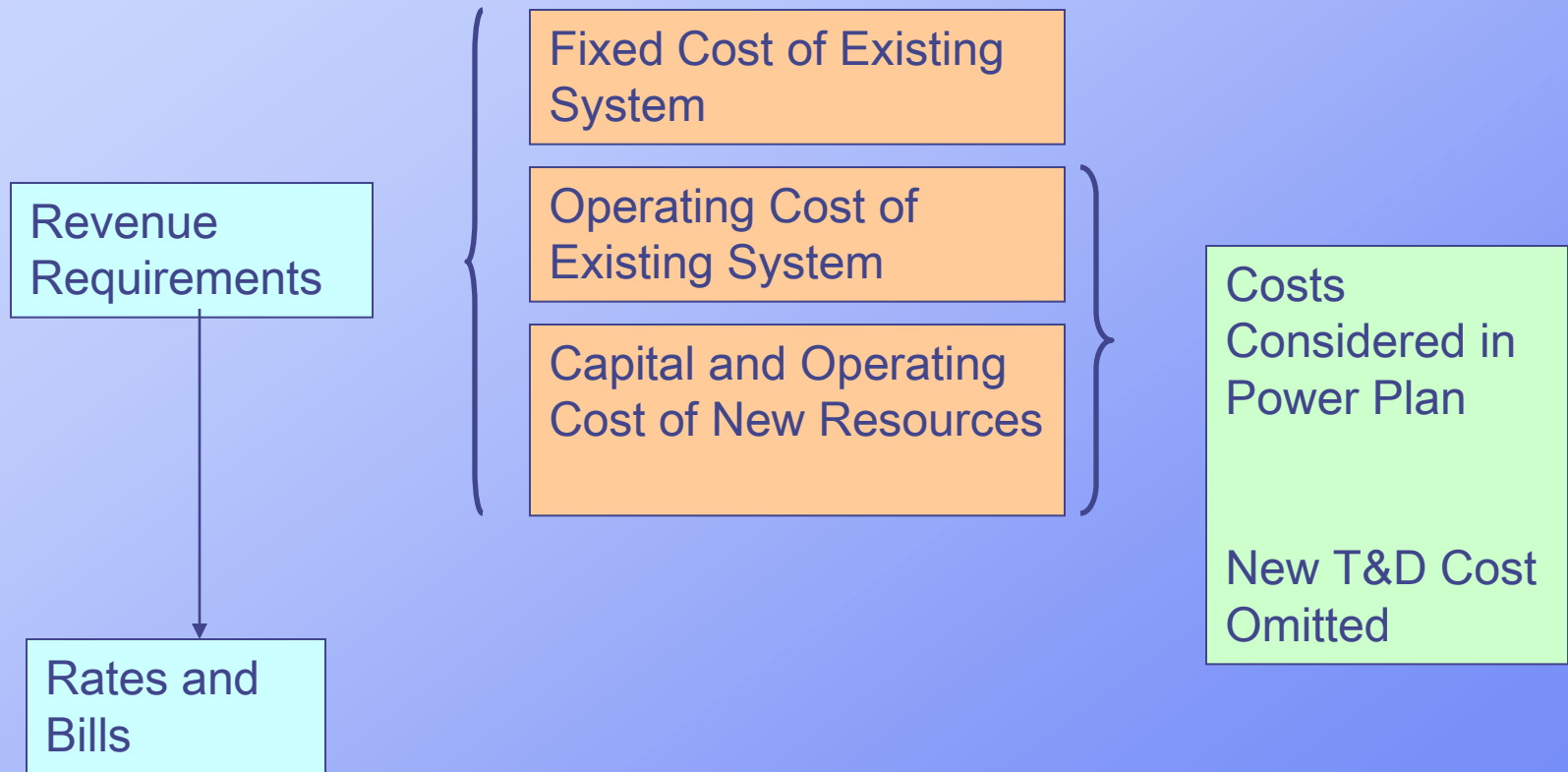
Calculation of Average Rates*

Take average annual costs from Regional Portfolio Model
Add fixed cost of existing system
Add conservation expenses
 subtract customers' contribution to Energy Efficiency
 Add compensate for Power Act 10% credit for EE,
 (\$2.5 million dollars/MW_a of first year utility cost)
Calculate the Utility Revenue Requirement
Divide by MWh of regional sales net of conservation

* What is presented as rate is the average of 750 different future Average Revenue Requirement per unit of sales at a regional level.

These calculations do not represent any particular utility's situation. All costs shown are in constant 2006 dollars

Components of Revenue Requirements



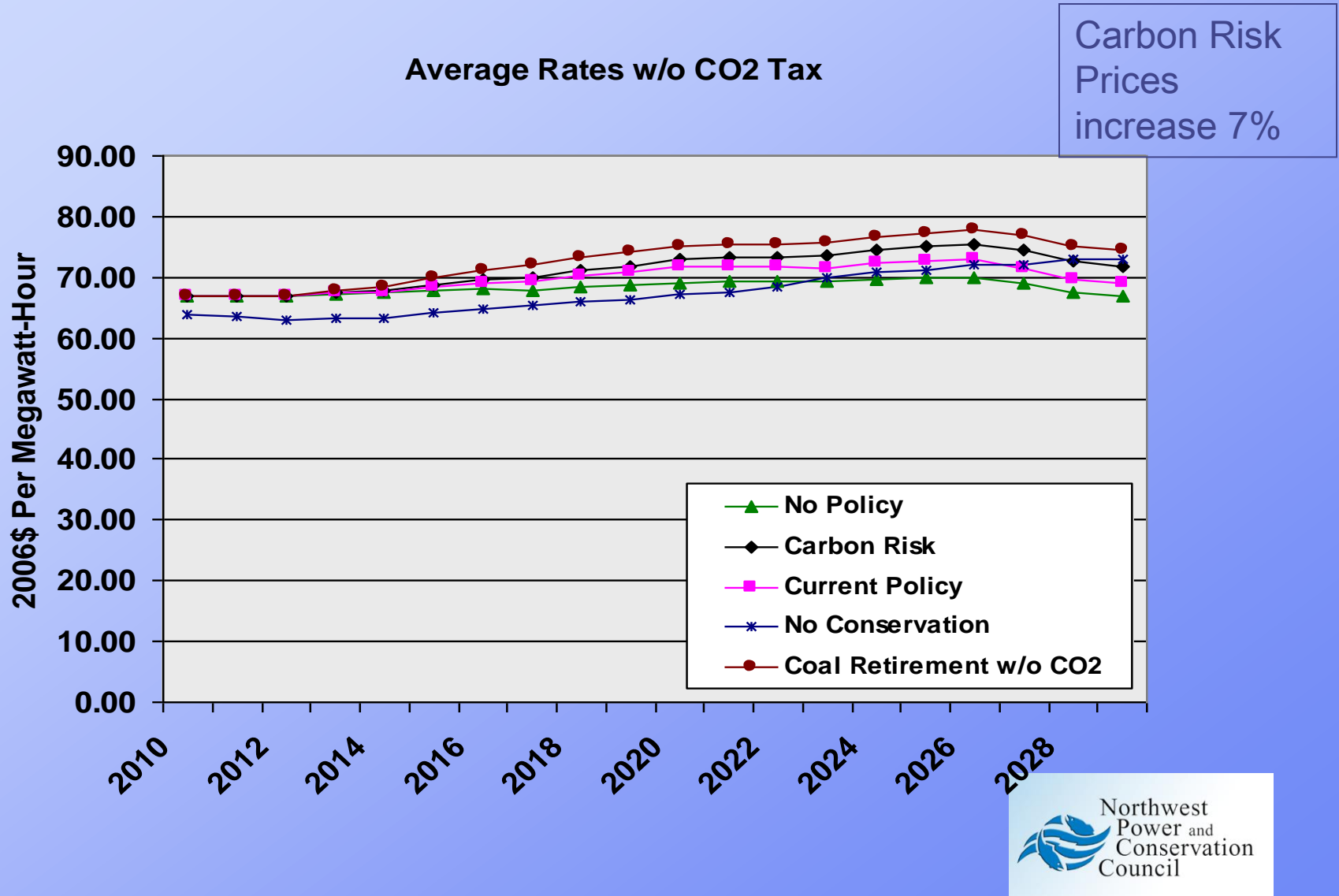
Bills and rates vary across Scenarios

Chapter 10 name	Carbon Penalty?	RPS Resources included?	Conservation included?	Description
Carbon Risk	r.v.	Y	Y	"\$0-\$100/ton carbon risk" case or Carbon Risk scenario
No Conservation	r.v.	Y	N	No conservation -- use CCCTs and SCCTs instead
Coal Retirement	r.v.	Y	Y	Meet CO2 targets with coal plant curtailment
\$45 Carbon	\$45/ton	Y	Y	Meet CO2 targets with fixed CO2 penalty
Current Policy	Y	Y	Y	Basecase without carbon penalty
No RPS	r.v.	N	Y	No RPS, renewables are given REC value
No Policy	N	N	Y	No carbon penalty, no new coal, no RPS, renewables are given REC value
Lower Snake Dam Removal	r.v.	Y	Y	Breaching the Lower Snake Dams

r.v. indicates a random variable. CO2 cost is model stochastically with the 750 futures.

More information on cases is available in Chapter 10 or the Plan.

Electricity Prices in Plan Scenarios

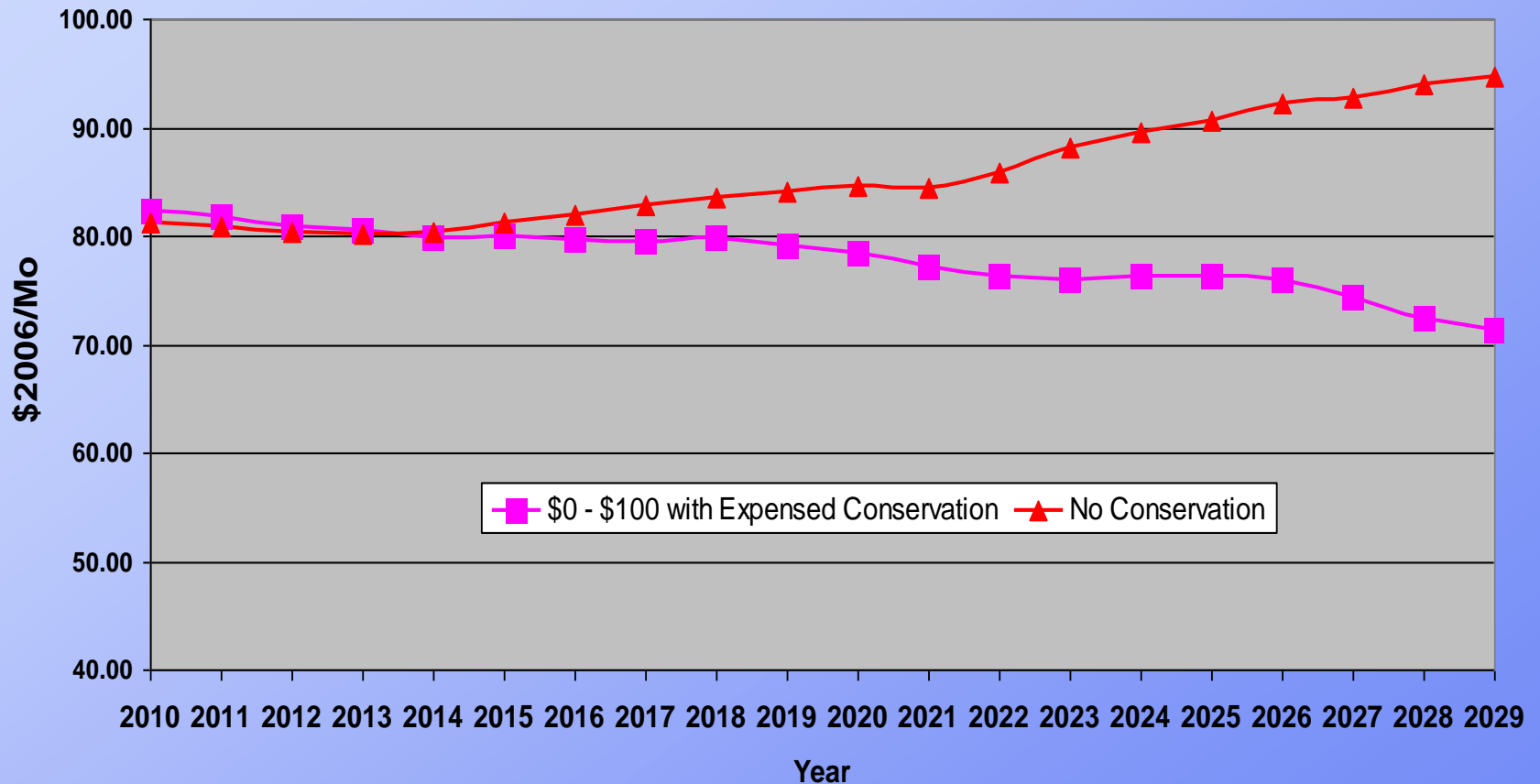


Residential Bill* Calculation Methodology

- Utility revenue requirements is taken from Rates analysis (above)
- Take 45% of this revenue requirement
 - 45% is share of revenue requirement from residential sector
- Divide it by number of households in the region to get annual bill
- Divide the annual bill by 12 to get monthly bills
- *- Bill calculation uses costs from average of 750 futures paths.
- Average regional values and will not represent any single customer's experience.

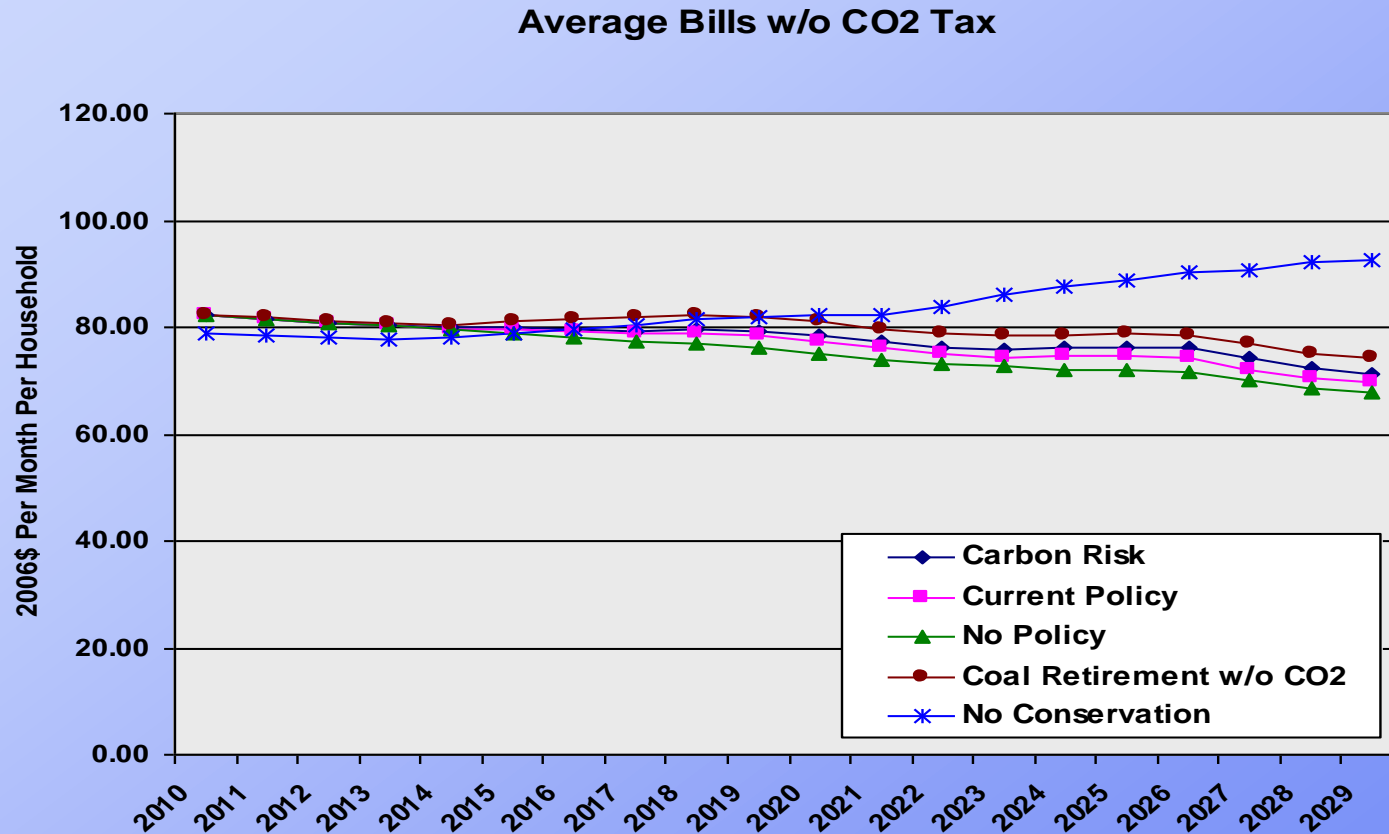
Comparison of Monthly Residential Bills with and without Conservation 2010-2030

Average Residential Bill (w/o CO2)



\$0-\$100 case is same as Carbon Risk case

Electricity Bills in Plan Scenarios

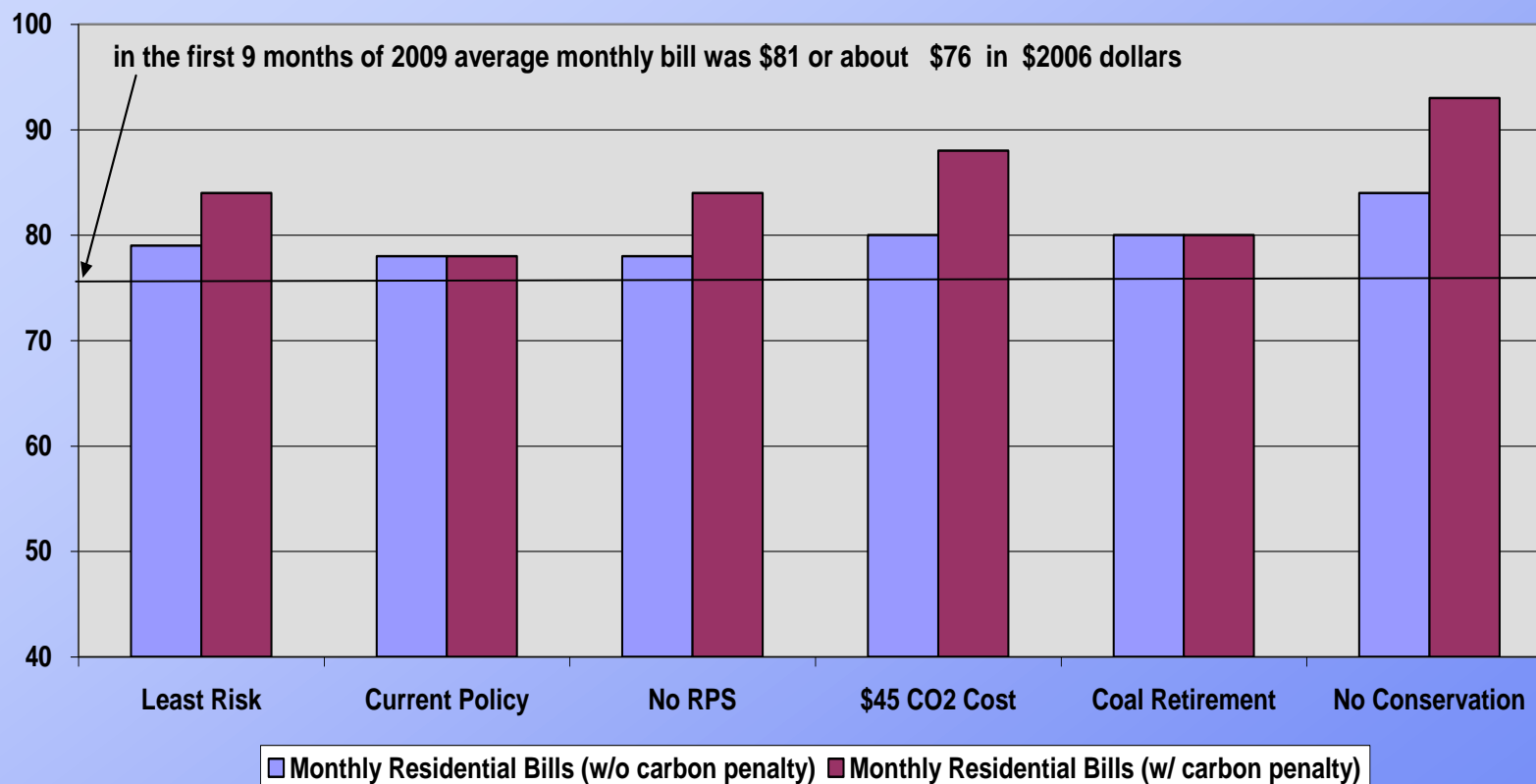


Carbon
Risk Bills
Decrease
15%

Additional information on annual bills available from
Appendix O of the 6th Plan.

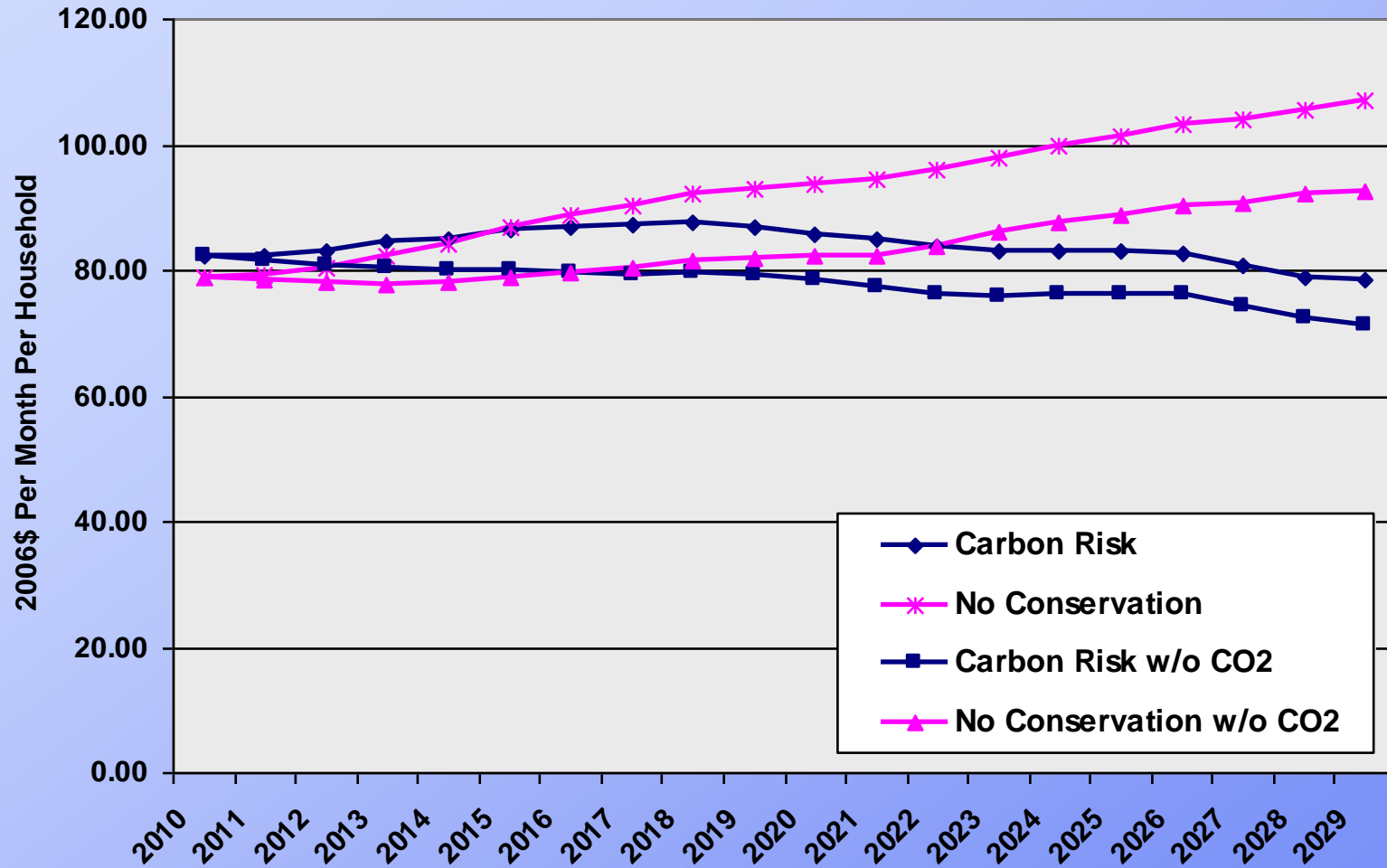
Comparison of Levelized Residential Bills (this is different than annual values for bill)

Levelized Regional Average Residential Bills
\$2006/Household/month

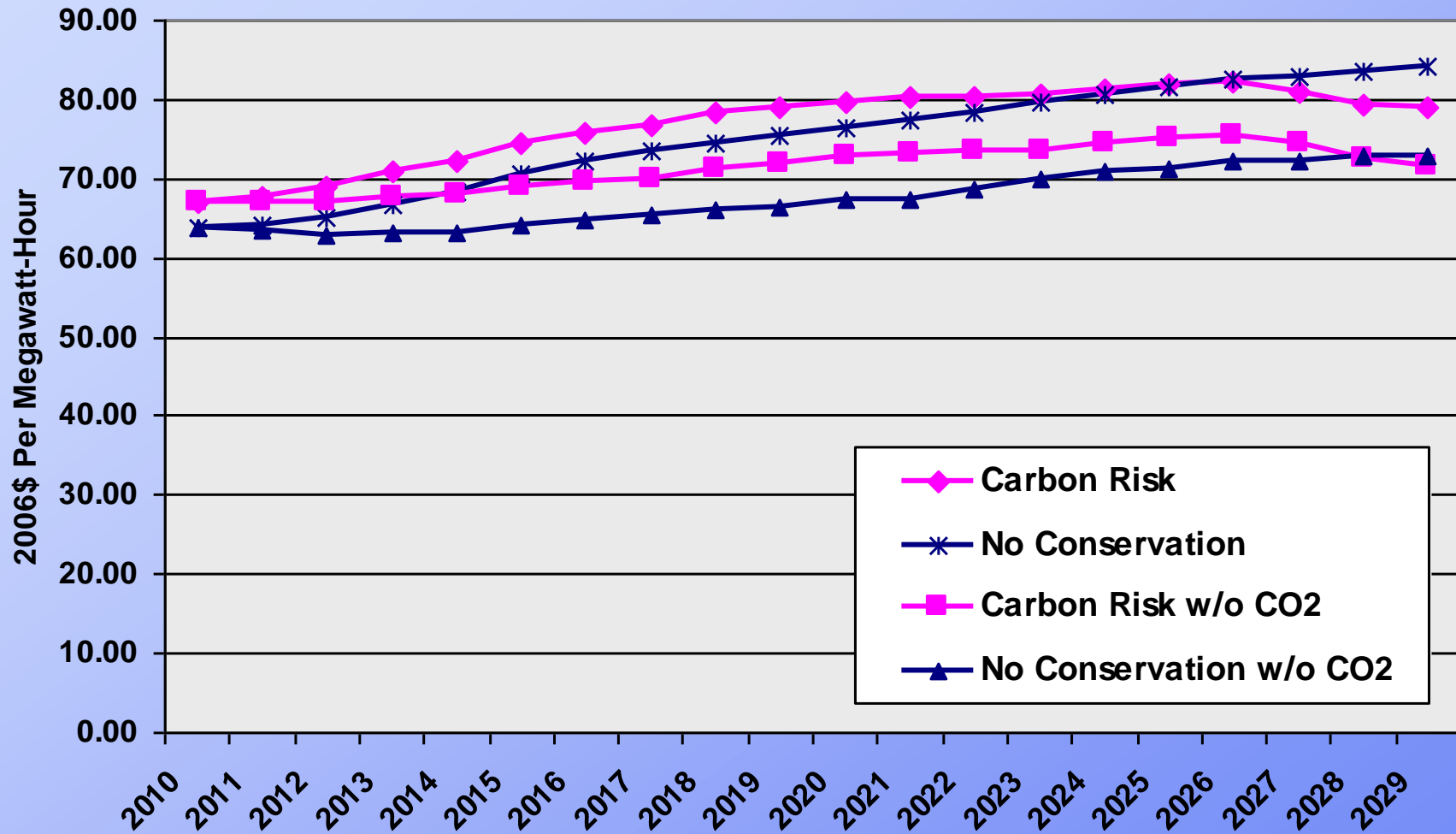


Least Risk case is the same as Carbon Risk case
 If you want all the annual and levelized numbers for all scenarios , please read appendix O of the Power Plan

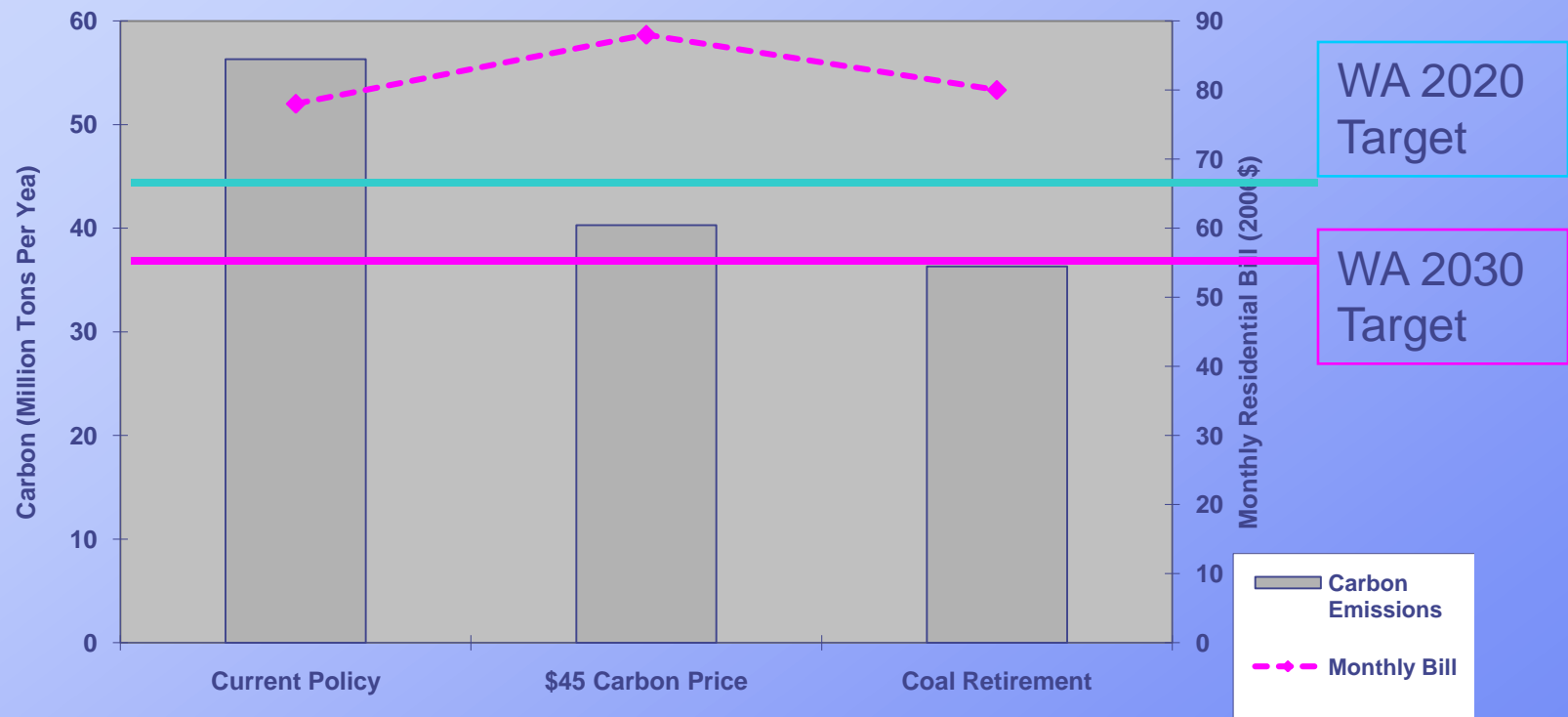
Effect of Carbon Tax on Bills: Carbon Risk and No Conservation Scenarios



Prices for the Carbon Risk and No Conservation Scenarios: with and without carbon price



2030 Regional Power System Carbon Emissions and Levelized Consumers' Bills



Note the rates shown are levelized

Summary

- Current rates* are about \$70/MWH they are not expected to change significantly due to resource plans
- Cost of CO2 has a larger impact on rates than conservation expenditure.
- Current residential bills* are about \$77 per household, On Average bills* are expected to decrease at 0.7% a year
- The actual Bills* and Rates will be different than depicted here.

End of Slides

Extra Slides



Examining Plan Trends in Prices and Bills

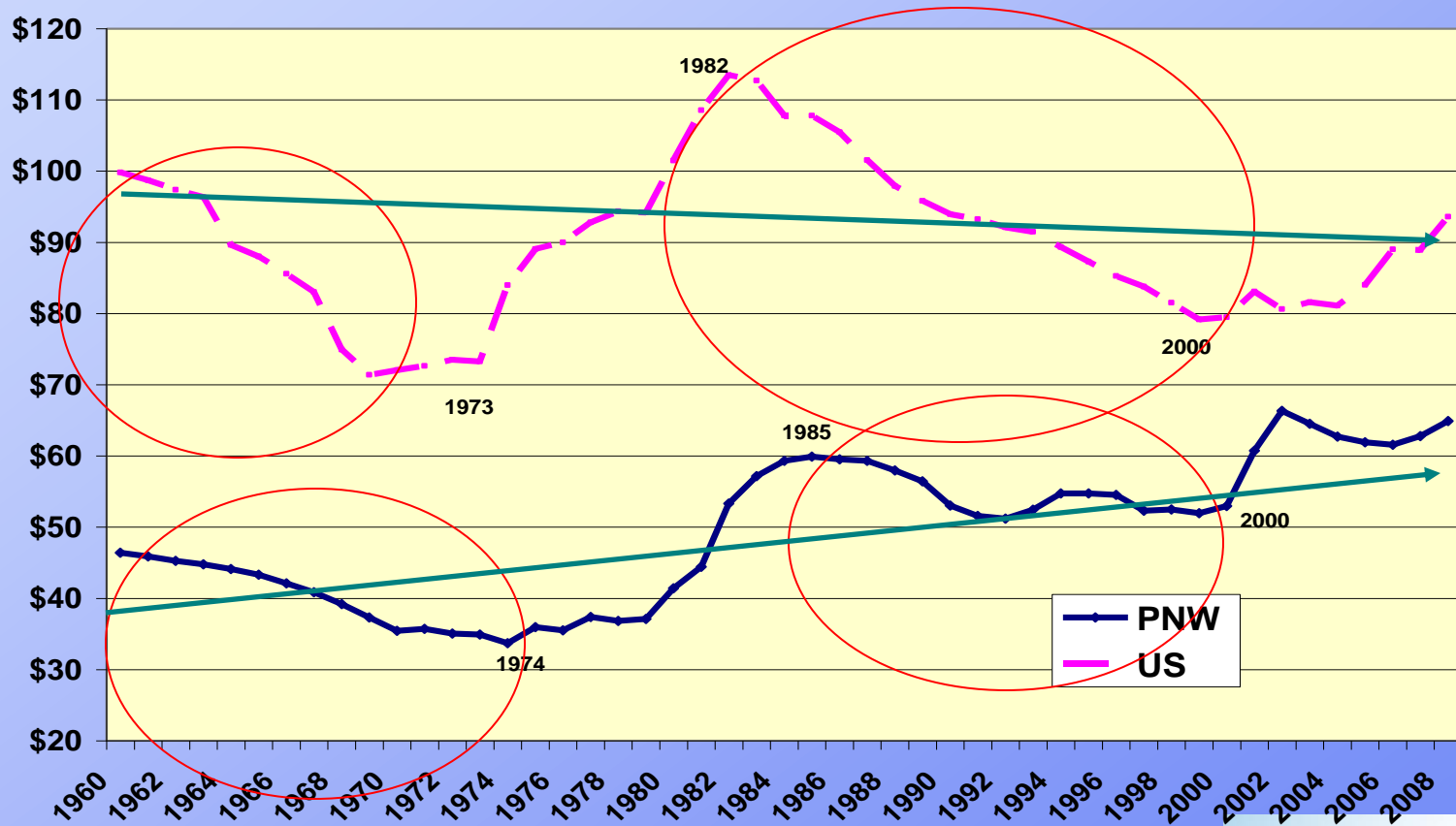
Power Committee

July 8, 2010

Web Conference

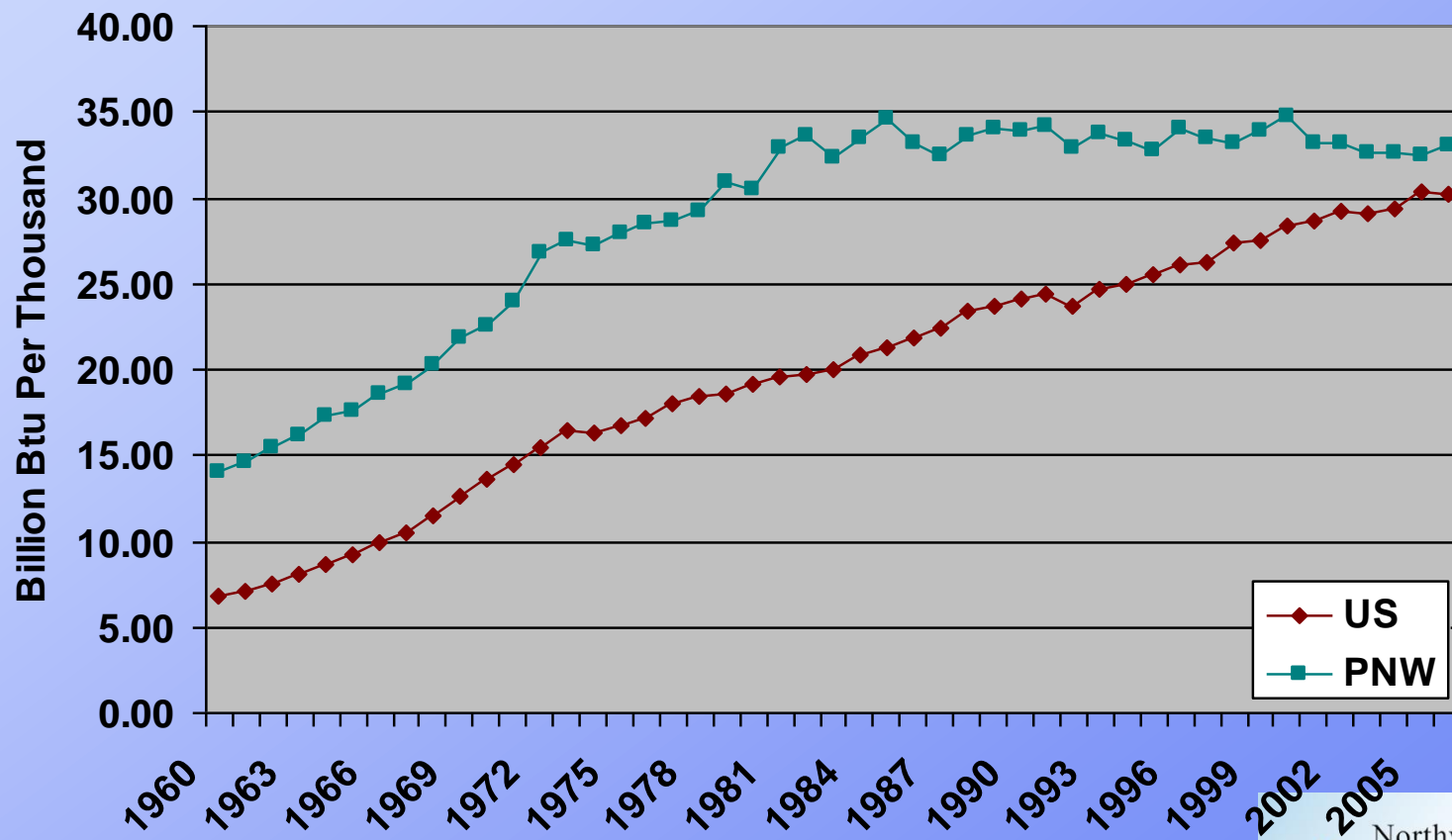
Trends in Real Price of Electricity

PNW and US Average Price of Electricity (\$2006/MWH)
Net of impact of inflation



Use Per Capita Affects Bills

Residential and Commercial Electricity Use Per Capita



Northwest
Power and
Conservation
Council

Use Trends in the PNW are Affected by Fuel Switching

Electricity End Use Share

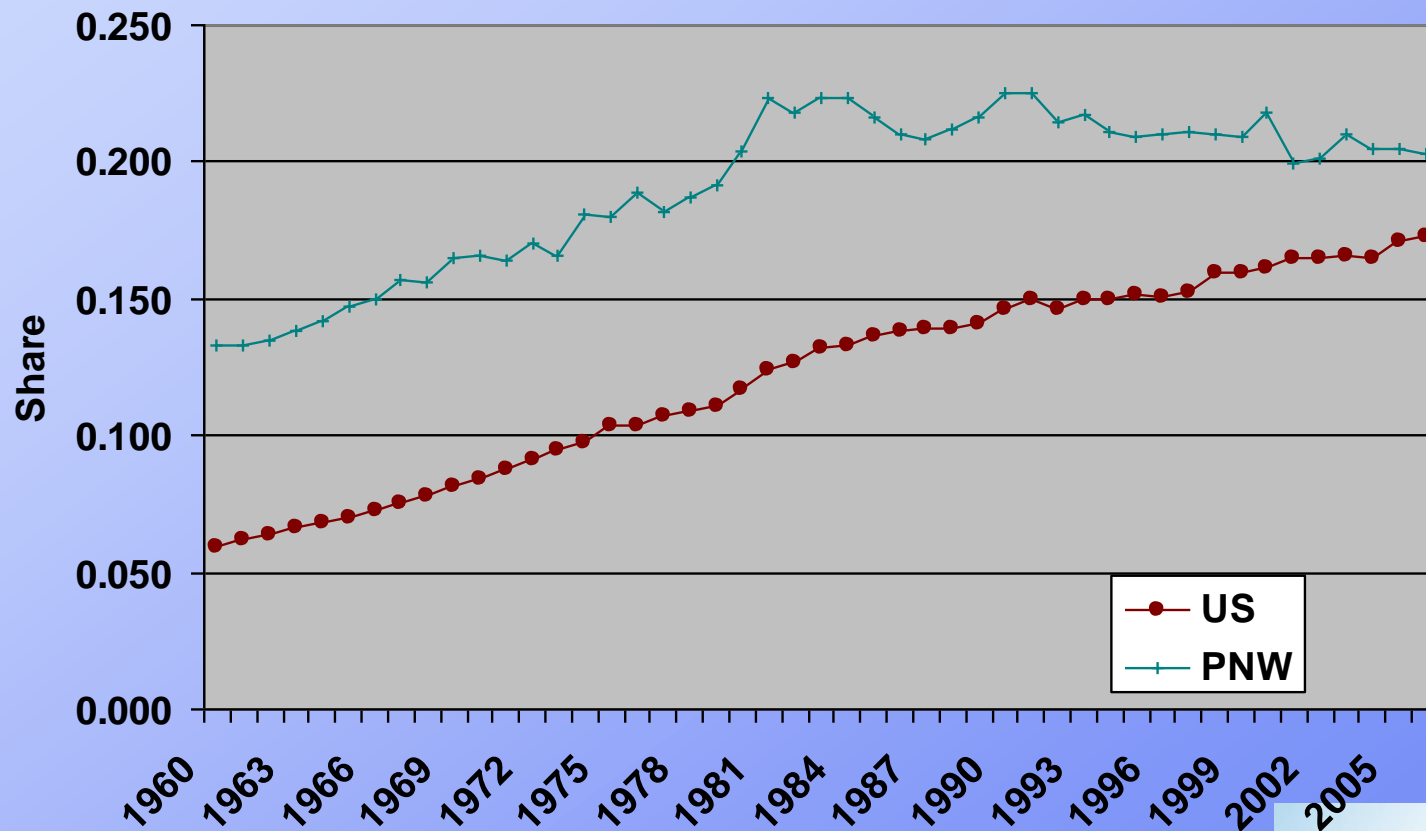
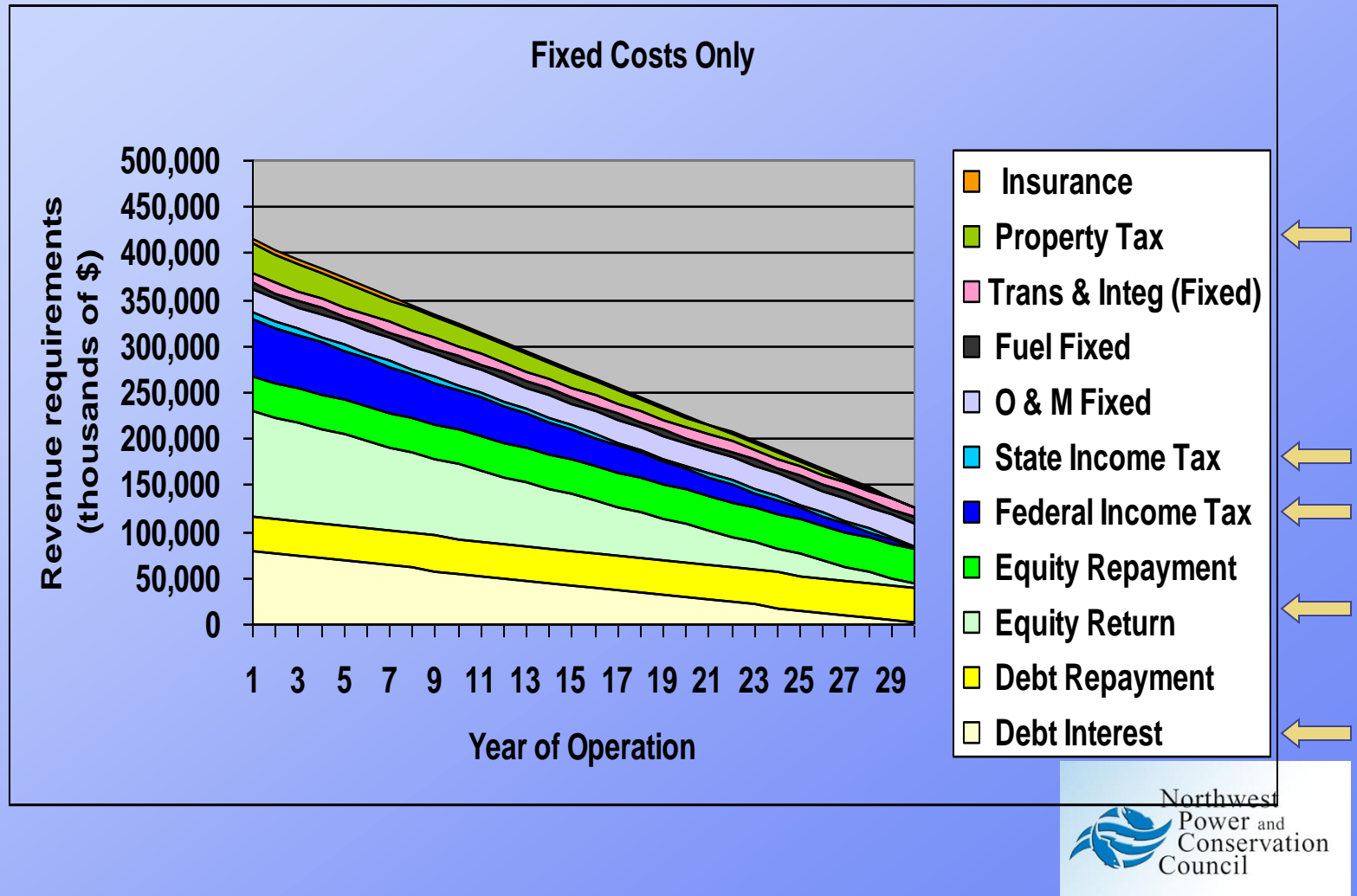


Illustration of Power Plant Fixed Costs Decreasing Over Time



Revenue Requirements Over Time

